

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

CHUSKA ENERGY COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 2118 FARMINGTON, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface

790' FNL & 1890' FWL

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4757' GR

16. NO. OF ACRES IN LEASE

5420

19. PROPOSED DEPTH

5800

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

ROTARY

22. APPROX. DATE WORK WILL START*

August 15, 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	13 3/8	54.5	80	SEE ATTACHED
12 1/4	8 5/8	24.0	1400	
7 7/8	5 1/2	15.50	5800	

SEE ATTACHED

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/16/85
BY: [Signature]
WELL SPACING: 6.3 (B)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]
JOHN ALEXANDER
(This space for Federal or State office use)

TITLE VICE PRESIDENT

DATE 7/3/85

PERMIT NO.

43-037-31172

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

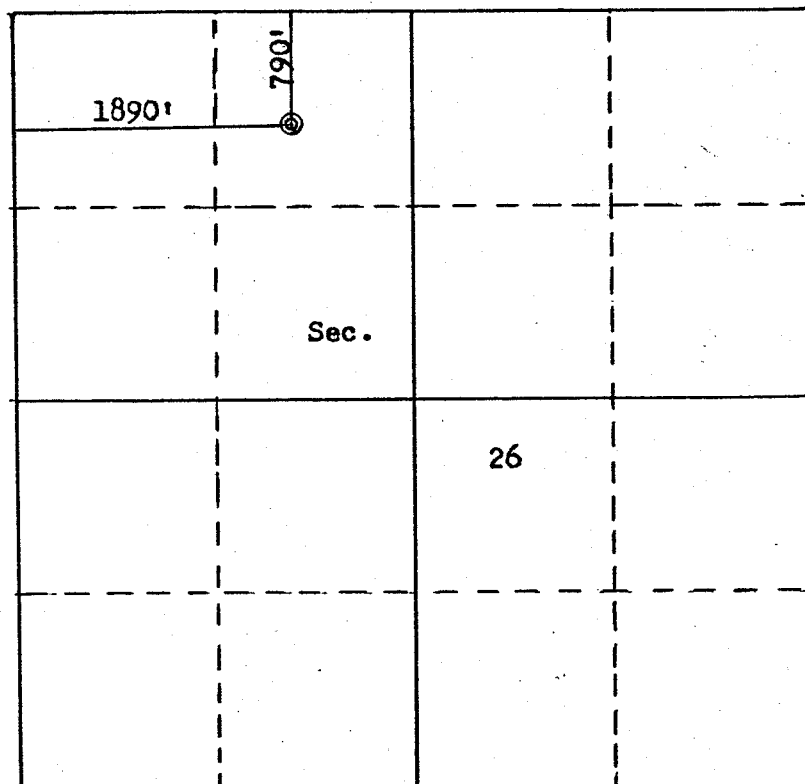
COMPANY CHUSKA ENERGY COMPANY

LEASE NAVAJO TRIBAL A WELL NO. 21-26

SEC. 26, T. 41S, R. 24E

LOCATION 790' FNL 1890' FWL

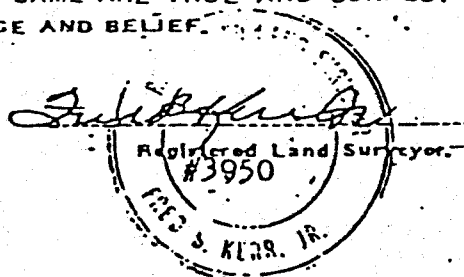
ELEVATION 4757 ungraded ground



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:



SURVEYED June 6 1985

FARMINGTON, N. M.

FORMATION INFORMATION AND
DRILLING PRACTICES

CHUSKA ENERGY CO.
Navajo Tribal A No. 21-26
790' FNL & 1890' FWL
26-41S-24E
San Juan Co., Utah

1. Surface Formation: Bluff Sandstone

2. Estimated Formation Tops:

Chinle	1364'
Dechelly	2544'
Organ Rock	2780'
Hermosa	4490'
Upper Ismay	5334'
Desert Creek	5472'
T.D.	5800'

3. Estimated Depth of Anticipated Oil, Gas Water or Minerals:

Oil 5472'

4. Proposed Casing Program:

Ø-80'	13 3/8", 54.5 lb/ft, ST & C J-55 new casing; cement with 120 cubic feet Class "B" + 2% CaCl ₂ + 1/4 lb celophane flakes per sack.
Ø-1400'	8 5/8", 24 lb/ft, ST & C K-55 new casing; cement with 800 cubic feet 65-35 poz mix + 2% CaCl ₂ . Cement will be brought to surface.
Ø-5800'	5 1/2", 15.5 lb/ft, ST & C K-55 new casing; cement with 450 cubic feet 50-50 poz mix + 2% CaCl ₂ + 10% salt + 0.8% fluid loss additive. Cement top at 4000'.

5. Pressure Control Equipment - Blow Out Preventor:

The attached schematic shows the type of blowout preventor to be used while drilling. The unit will be tested to 800 psi prior to drilling from under surface pipe.

6. Drilling Fluids:

DEPTH	TYPE	VIS.	WEIGHT	FLUID LOSS
Ø-1400'	Gel-lime	35-45	9.0	Not controlled
1400'-4000'	Gel-chem	35-45	9.5	15cc
4000'-5800'	Low solids	45-50	10.0	9cc

7. Auxiliary Equipment:

- Bit float
- Stabbing valve to be used in drill pipe when kelly is not connected.

8. Logging - Coring - Testing Program:

Logging - Open Hole : IES, CNL, FDC
Mud : 4000' to t.d.

Testing : possible in Lower Ismay and Desert Creek

Coring : None planned

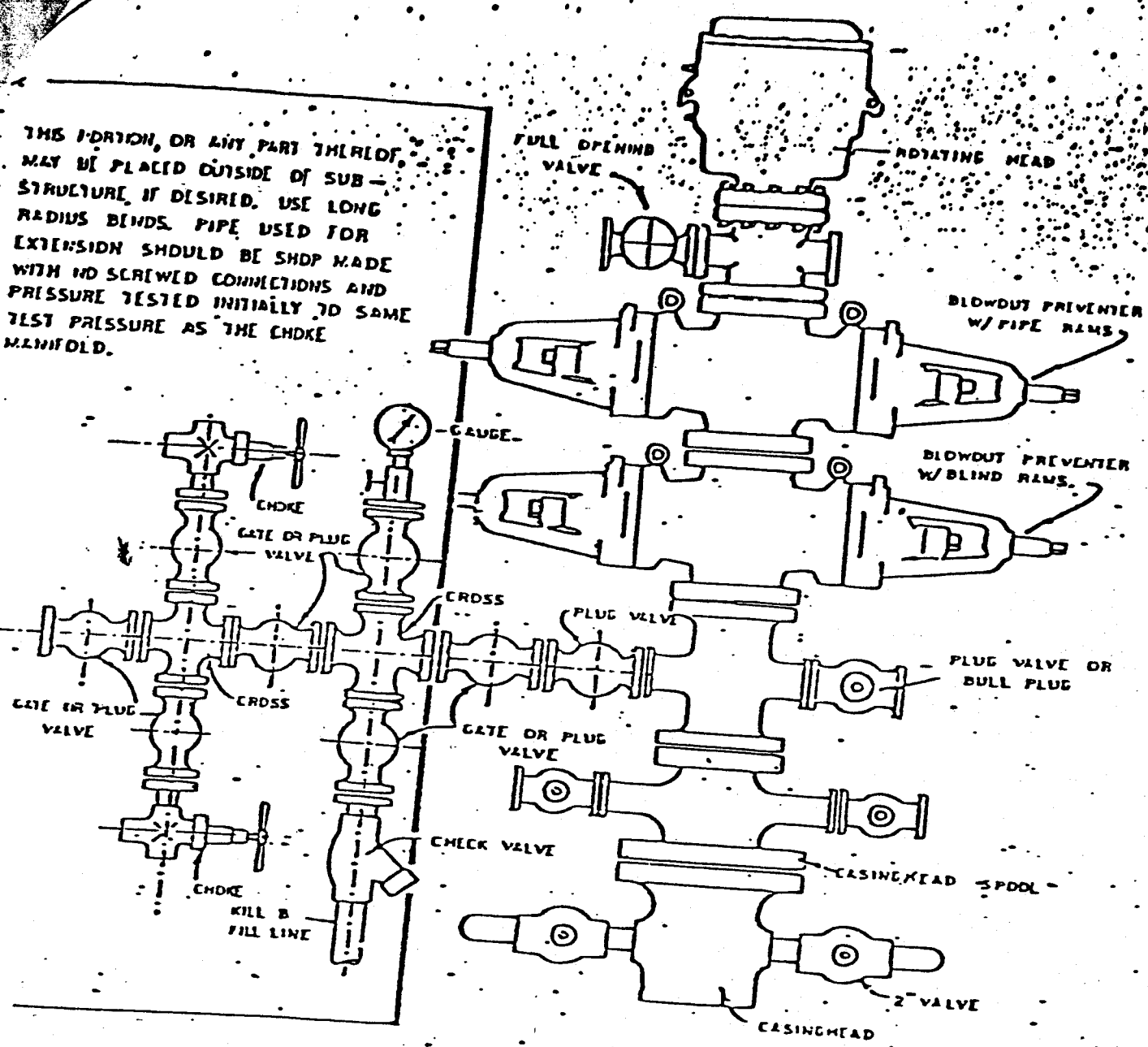
9. Abnormal Temperatures, Pressures or Potential Hazards:

None expected

10. Starting Date:

Anticipated starting date is August 15, 1985. Approximately 5 days will be required to build roads and location. Drilling will take about 15 days. Completion should be accomplished in 6 days.

THIS PORTION, OR ANY PART THEREOF, MAY BE PLACED OUTSIDE OF SUB-STRUCTURE, IF DESIRED. USE LONG RADIUS BENDS. PIPE USED FOR EXTENSION SHOULD BE SHOP MADE WITH NO SCREWED CONNECTIONS AND PRESSURE TESTED INITIALLY TO SAME TEST PRESSURE AS THE CHDKE MANIFOLD.



BLOWOUT PREVENTER HOOKUP

SURFACE PLAN

CHUSKA ENERGY CO.
Navajo Tribal A No. 21-26
790' FNL & 1890' FWL
26-41S-24E
San Juan Co., Utah

1. Existing Roads (shown in green):

The attached topographic map shows all existing roads within one mile of the proposed location. The access road will join a secondary road leading to an existing county dirt road. The county and secondary road will bear normal drilling traffic and not have to be upgraded.

2. Planned Access Road (shown in red):

The new access road will run East from the existing secondary road approximately 3/4 mile to the well site. Maximum grade will be 10%. Water bars will be used to prevent erosion. The new access road will follow an old location road to the wellsite. One large culvert will be needed where the old road crosses a large wash.

3. Location of Existing Wells:

All existing oil, gas, water, drilling and disposal wells are shown on the attached topographic map.

4. Location of Tank Batteries, Prod. Facilities & Prod. Gathering & Service Lines:

All production facilities are to be contained within the proposed location site. The operation has no other facilities in the area. If productive, a 2 1/2" steel, threaded and coupled, 6000 psi test, gas line will be run along the access and existing roads to a tie-in in NW SE 23-41S-24E. This line will be layed initially on the surface and later buried.

5. Location and Type of Water Supply:

Water will be trucked from the San Juan River, 4 miles north of the location.

6. Source of Construction Materials:

Any gravel or other construction material that can not be obtained from the excess accumulated from building the location will be purchased from the Navajo Tribe.

7. Methods of Handling Waste Disposal:

All trash will be carried to a land fill or burned. All nonburnable materials (drilling fluids, cuttings, chemicals) will be stored in the reserve pit and then buried when they have dried. Any oil produced while drilling will be trucked from the location prior to leaving pit to dry out. Pits will be completely fenced during drying time, then backfilled with dirt prior to preparing the location for production or abandonment.


8. A portable chemical toilet will be supplied for human waste.

9. Ancillary Facilities - No ancillary facilities are planned.
10. Well Site Layout - The attached layout shows the drilling rig with all associated facilities. Cut and fill required is also indicated.
11. Plans for Restoration of Surface:

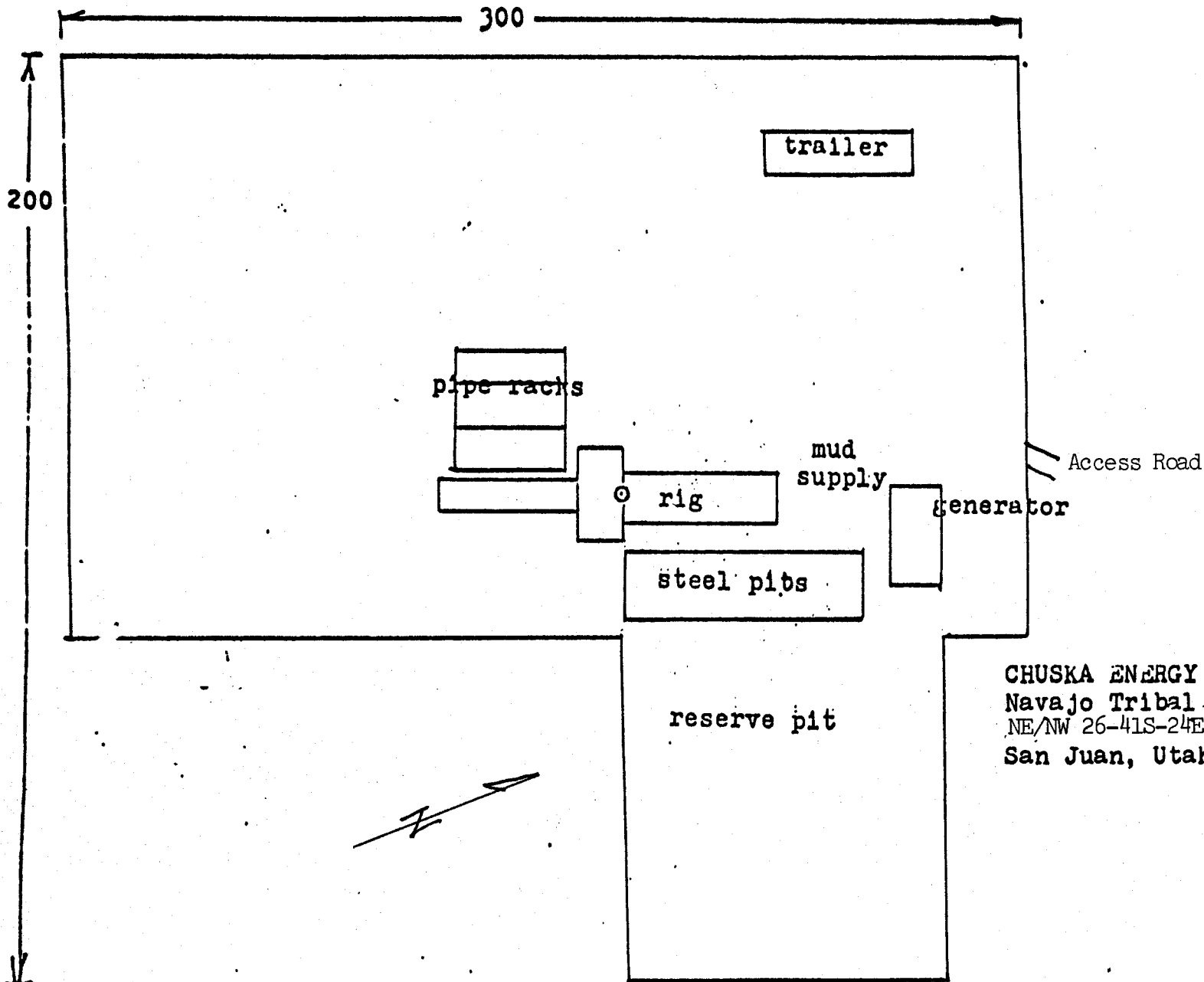
Restoration of the wellsite and access road will begin within 90 days of well completion, weather permitting, and if required by private land owner. Should well be abandoned, the drilling site will be reshaped to its approximate former contour. The access road will be plowed up and leveled. Both drillsite and road will have any topsoil replaced and will be reseeded when germination of seeds can take place. In either case, cleanup of the site will include burning of any safely burnable material, filling of all pits, carrying away of all nonburnable material and any chemicals that cannot be safely buried, and the hauling off of any oil that may have accumulated on the pits while drilling. A burn permit will be acquired if necessary.

12. This location is approximately 4 miles south of the San Juan River. It is located near an old location that was never used. No artifacts were found on the site. There are no residences in the area.
13. John Alexander
Chuska Energy Co.
P.O. Box 2118
Farmington, N.M. 87499
Phone: 505/326-5525

14. I hereby certify that I, or persons under by direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Chuska Energy Co. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

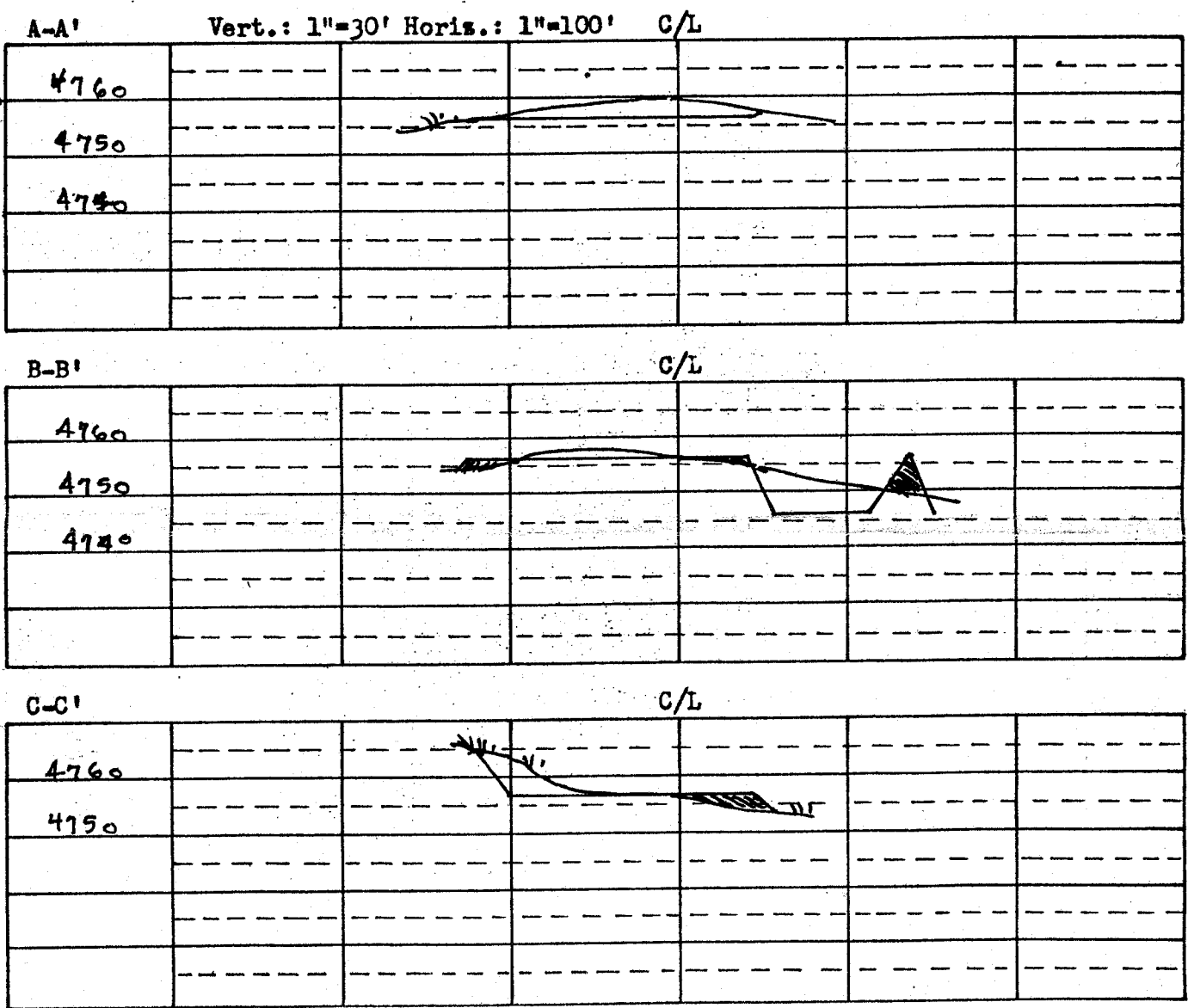
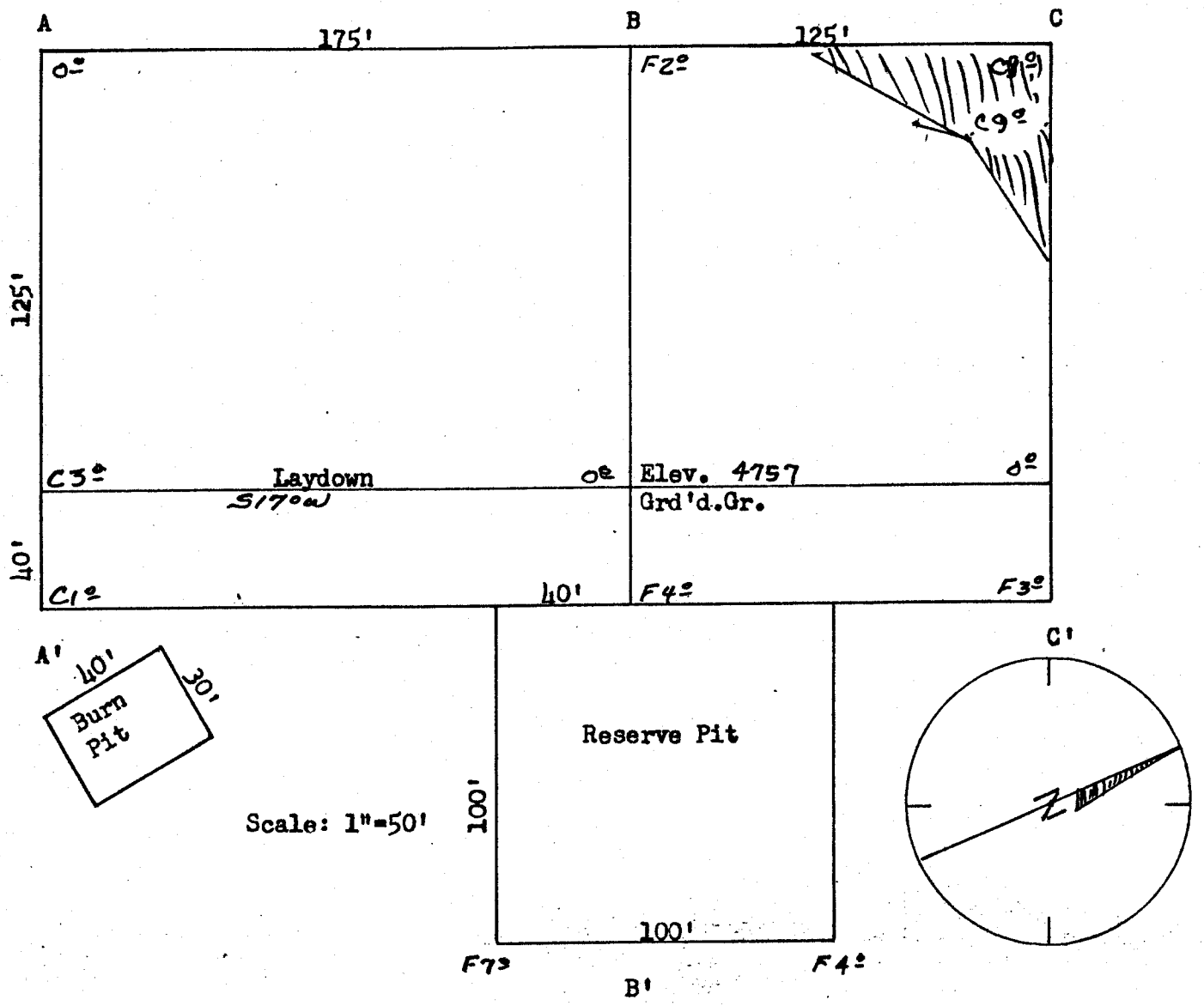

JOHN ALEXANDER
July 3, 1985

JA/ch



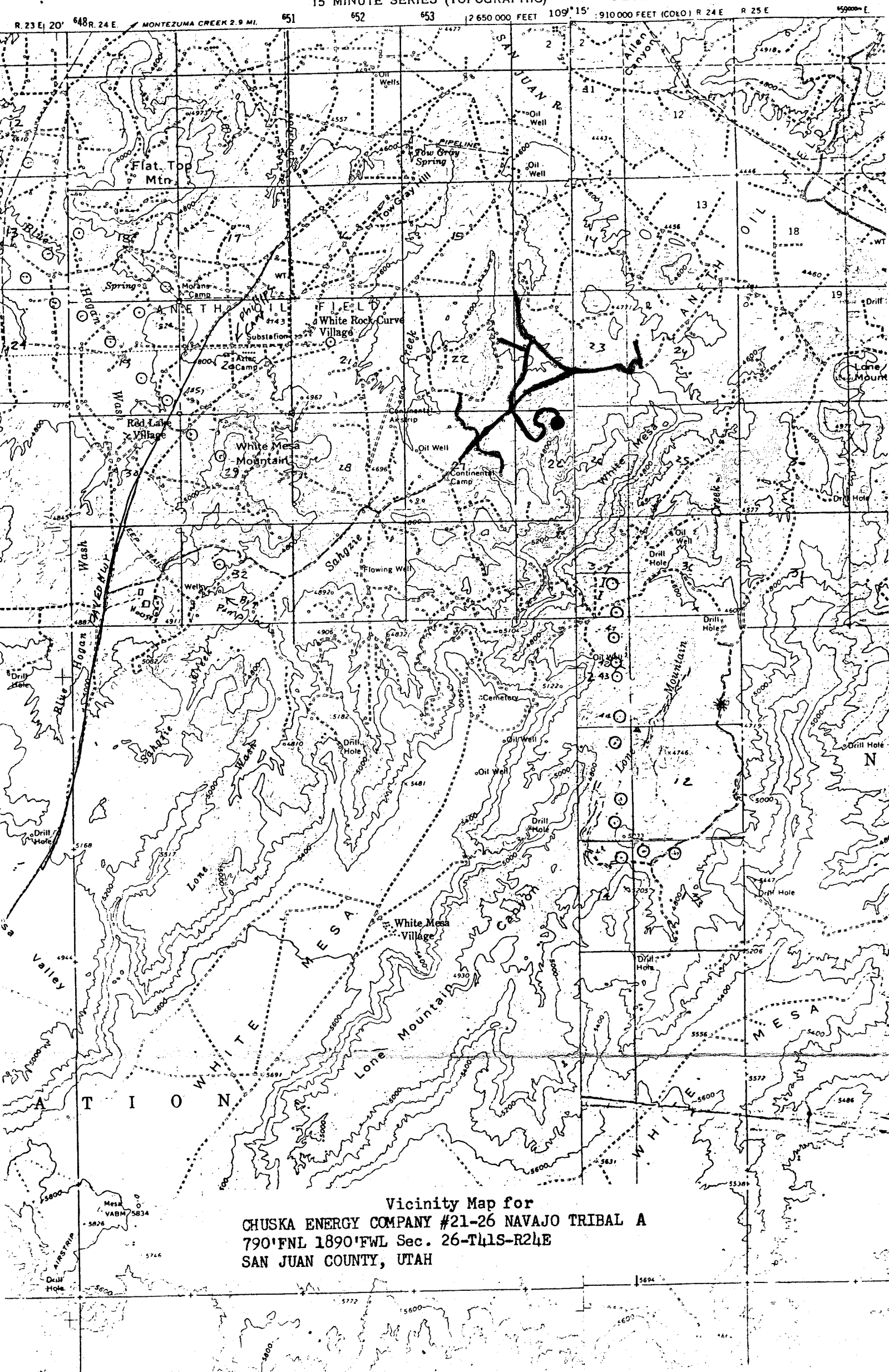
CHUSKA ENERGY CO.
Navajo Tribal A#21-26
NE/NW 26-41S-24E
San Juan, Utah

Profile for
 CHUSKA EN WY COMPANY #21-26 NAVAJO TRIBAL
 790' FNL 1870' FNL Sec, 26-T41S-R24E
 SAN JUAN COUNTY, UTAH



WHITE MESA VILLAGE QUADRANGLE
UTAH
15 MINUTE SERIES (TOPOGRAPHIC)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



Vicinity Map for
CHUSKA ENERGY COMPANY #21-26 NAVAJO TRIBAL A
790'FNL 1890'FWL Sec. 26-T4LS-R24E
SAN JUAN COUNTY, UTAH

OPERATOR Chuska Energy Co. DATE 7-15-85
WELL NAME Norco Tribal "A" 21-26
SEC NE NW 26 T 41S R 24E COUNTY San Juan

43-037-31172
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

☐

PLAT

☐

BOND

☐

NEAREST WELL

☐

LEASE

☐

FIELD

☐

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

No other well within 1000'

Need water permit

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. & DATE

☒

c-3-b

☐

c-3-c

STIPULATIONS:

1 - water



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 16, 1985

Chuska Energy Company
P. O. Box 2118
Farmington, New Mexico

Gentlemen:

Re: Well No. Navajo Tribal "A" 21-26 - NE NW Sec. 26, T. 41S, R. 24E
790' FNL, 1890' FWL - San Juan County, Utah

Approval to drill the above-referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

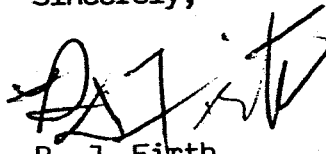
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Chuska Energy Company
Well No. Navajo Tribal "A" 21-26
July 16, 1985

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31172.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals
Bureau of Indian Affairs



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Robert L. Morgan, State Engineer

1636 West North Temple • Suite 220 • Salt Lake City, UT 84116-3156 • 801-533-6071

July 19, 1985

Chuska Energy Company
P.O. Box 2118
Farmington, NM 87499

Dear Applicant:

RE: TEMPORARY APPLICATION
NUMBER 09-1430 (T61064)

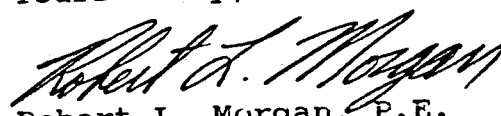
Enclosed is a copy of approved Temporary Application Number 09-1430 (T61064). This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire December 31, 1985, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it is with the Area Engineer, Mark Page. The telephone number is (801)637-1303.

Yours truly,


Robert L. Morgan, P.E.
State Engineer

RLM:slm

Encl.: Copy of approved Temporary Application

FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost
0.0 to 0.1	\$ 15.00
over 0.1 to 0.5	30.00
over 0.5 to 1.0	45.00
over 1.0 to 15.0	45.00
over 15.0	150.00

plus \$7.50 for each cfs above the first cubic foot per second.

Storage — acre-feet

0 to 20	22.50
over 20 to 500	45.00
over 500 to 7500	45.00
over 7500	150.00

plus \$7.50 for each 500 a.f. above the first 500 acre feet.

(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

1. 7/9/85 Application received by mail over counter in State Engineer's office by SC
2. Priority of Application brought down to, on account of
3. 2-8-85 Application fee, \$15.00, received by J. J. Rec. No. 18456
4. Application microfilmed by Roll No.
5. Indexed by Platted by
6. Application examined by
7. Application returned, or corrected by office
8. Corrected Application resubmitted by mail over counter to State Engineer's office.
9. Application approved for advertisement by
10. Notice to water users prepared by
11. Publication began; was completed
Notice published in
12. Proof slips checked by
13. Application protested by
14. Publisher paid by M.E.V. No.
15. Hearing held by
16. Field examination by
17. 7/10/85 Application designated for approval rejection SC
18. 7/19/85 Application copied or photostated by slm proofread by
19. 7/19/85 Application approved rejected
20. Conditions:

This Application is approved, subject to prior rights, as follows:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR.
- c. TEMPORARY APPROVAL -- EXPIRES December 31, 1985.

Robert L. Morgan
Robert L. Morgan, P.E. State Engineer

21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued

TEMPORARY Application No. 61064

EXPLANATORY

The following additional facts are set forth in order to define clearly the full purpose of the proposed application:

Applicant owns drilling rights at the proposed usage locations.

Wells included in this application are:

Navajo Tribal A # 22-34 SE/NW 34-40S-25E

Navajo Tribal A # 22-32 SE/NW 32-41S-24E

Navajo Tribal A # 21-26 NE/NW 26-41S-24E

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

John Alexander Signature of Applicant*

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, } ss
County of.....

On theday of, 19....., personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:

(SEAL)

Notary Public

JUL 5 1964

APPLICATION TO APPROPRIATE V

STATE OF UTAH CORPORATE

WATER RIGHTS

WATER RIGHTS

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

2. The name of the applicant is CHUSKA ENERGY COMPANY

4. The quantity of water to be appropriated _____ second-feet and/or 6.96 acre-feet

- other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)

- and stored each year (if stored) from _____ to _____
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is San Juan River
(Leave Blank)

7. The direct source of supply is* San Juan River
(Name of stream or other source)

which is tributary to _____, tributary to _____

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in San Juan County County, situated at a point* near the town of

0' FSL & 1500' FWL 32-40S-24E

E/5001 Surcouf 227435 1941 SLF-M

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of trucks

10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
area inundated in acres _____ legal subdivision of area inundated _____

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

12. Is the land owned by the applicant? Yes _____ No X If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes _____ No X _____
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. _____

15. If application is for mining, the water will be used in _____ Mining District at the _____ mine, where the following ores are mined _____

16. If application is for stockwatering purposes, number and kind of stock watered _____

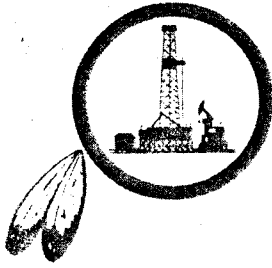
17. If application is for domestic purposes, number of persons _____, or families _____

18. If application is for municipal purposes, name of municipality _____

18. If application is for municipal purposes, name of municipality _____
19. If application is for other uses, include general description of proposed uses drill oil well

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. 32-41S-24E; 26-41S-24E; 34-40S-25E

21. The use of water as set forth in this application will consume 6.96 second-feet and/or acre-feet of water and 0 second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____



CHUSKA ENERGY COMPANY

P.O. BOX 2118 • FARMINGTON, N.M. 87499 • PHONE: (505) 326-5525

030712

August 15, 1985

Division of Oil, Gas, and Mining
355 W. North Temple, Ste. 350
Salt Lake City, Utah 84180-1203

RECEIVED

AUG 19 1985

Attention: Ron Firth

Re: Transmittal of Water Permits

DIVISION OF OIL
GAS & MINING

Gentlemen:

Attached are water permits for Chuska's Well Nos.:

Navajo Tribal A #22-34 ✓ 34-40S-25E

Navajo Tribal A #22-32 32-41S-24E

Navajo Tribal A #21-26 ✓ 26-41S-24E

All in San Juan County, Utah.

43-037-31171 POW/ISMY
43-037-31173 WTW/BSCE
43-037-31172 PA

Sincerely,

John Alexander
John Alexander

JA/ch

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-037-31172

NAME OF COMPANY: CHUSKA ENERGY

WELL NAME: NAVAJO TRIBAL A 21-26

SECTION NE NW 26 TOWNSHIP 41S RANGE 24E COUNTY San Juan

DRILLING CONTRACTOR Aztec Well Service

RIG # 301

SPUDDED: DATE 11-27-85

TIME 12:00 Noon

HOW Rotary

DRILLING WILL COMMENCE

REPORTED BY John Alexander

TELEPHONE # 505-326-5525

DATE 11-27-85 SIGNED Bill Moore

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NOG 8505-1087
2. NAME OF OPERATOR CHUSKA ENERGY COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
3. ADDRESS OF OPERATOR P. O. BOX 2118, FARMINGTON, NEW MEXICO 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL & 1890' FWL		8. FARM OR LEASE NAME Navajo Tribal A
14. PERMIT NO.		9. WELL NO. 21-26
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4757' GR		10. FIELD AND POOL, OR WILDCAT Aneth
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26 - 41S - 24E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 17 1/2" hole with Aztec Well Service Rig #301, at 1200 hrs. 11/27/85. Ran 13 3/8" 54.50 lb./ft. casing to 75'. Cement with 130 cu. ft. Class "B", 3% CaCl₂, 1/2 lb. D-29/Sk. Cement returned to surface. Plug down 2210 hrs. 11/27/85.

RECEIVED

DEC 09 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

John Alexander
JOHN ALEXANDER

TITLE

Vice-President

DIVISION OF OIL 12/01/85
GAS & MINING

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NOG 8505-1087	
2. NAME OF OPERATOR CHUSKA ENERGY COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
3. ADDRESS OF OPERATOR P.O. BOX 2118, FARMINGTON, NEW MEXICO 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL & 1890' FWL		8. FARM OR LEASE NAME Navajo Tribal A	
14. PERMIT NO.		9. WELL NO. 21-26	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4757' GR		10. FIELD AND POOL, OR WILDCAT Aneth	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26 - 41S - 24E	
		12. COUNTY OR PARISH San Juan	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12 1/4" hole to 1530'. Ran 8 5/8" 24.0 lb./ft. casing to 1526'. Cemented with 850 cu. ft. 65-35 poz mix, 6% gel, 1/2 lb. D-29/Sk; followed by 354 cu. ft. Class "B", 2% CaCl₂, 1/2 lb. D-29/Sk. Job complete 0615 hrs. 11/29/85. Cement returned to surface.

RECEIVED

DEC 09 1985

DIVISION OF OIL
GAS & MINING
12/11/85

18. I hereby certify that the foregoing is true and correct

SIGNED

John Alexander
JOHN ALEXANDER

TITLE

Vice-President

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3

SUNDRY NOTICES AND REPORTS ON RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		DEC 20 1985		5. LEASE DESIGNATION AND SERIAL NO. NOG 8505-1087	
2. NAME OF OPERATOR Chuska Energy Company		DIVISION OF OIL GAS & MINING		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR P.O. Box 2118, Farmington, New Mexico 87499				7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FNL & 1890' FWL				8. FARM OR LEASE NAME Navajo Tribal A	
				9. WELL NO. 21-26	
				10. FIELD AND POOL, OR WILDCAT Aneth	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26 - 41S - 24E	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4757' GR		12. COUNTY OR PARISH San Juan	
				13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input checked="" type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>
(Other) <input type="checkbox"/>

REPAIRING WELL <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/>
ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled 7 7/8" hole to 5690' t.d. on 12/6/85. Ran Density and Dual-Induction open hole logs. Ran 5 1/2" 15.50 lb./ft. casing to 5686'. Cemented in two stages. First stage was 347 cu. ft. Class "H", 10 lb. Cal-Seal/Sk., 10% salt, 0.6% Halad-9. Second stage was pumped above a stage tool at 2824', 850 cu. ft. Halliburton Light with 1/4 lb. Flocele/Sk. followed by 59 cu. ft. Class "B" with 1/4 lb. Flocele/Sk. Circulation was full throughout each stage. Job Complete 12/08/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

John Alexander
John Alexander

TITLE Vice-President

DATE 12/17/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved. 2
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NOG 8505-1087
2. NAME OF OPERATOR Chuska Energy Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR P. O. Box 2118, Farmington, New Mexico 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL & 1890' FWL	8. FARM OR LEASE NAME Navajo Tribal A
14. PERMIT NO.	9. WELL NO. 21-26
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4757'	10. FIELD AND POOL, OR WILDCAT Aneth
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26 T.42S - R.24E
	12. COUNTY OR PARISH San Juan
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged and abandoned well through 5 1/2" casing by spotting Class "B" cement plugs as follows:

Set retainer at 5512'		
5264'-5364'	14 cu. ft.	Upper Ismay
2502'-2602'	14 cu. ft.	DeChelly
1470'-1570'	14 cu. ft.	Surface casing
Ø'-50'	7 cu. ft.	Surface plug

Dry hole markers installed. Job complete 1-28-86.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2/3/86
BY: John R. Day

18. I hereby certify that the foregoing is true and correct

SIGNED

John Alexander

TITLE Vice-President

DATE 2-03-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

EXPRESS MAIL ROUTING SLIP

PAM
TAMI
VICKY
CLAUDIA
STEPHANE
CHARLES
RULA
MARY ALICE
CONNIE
MILLIE

2-7	4:25
2-10	8:30
	9:40 UC
	11:20 G
11:50	240
CP	2-10 12:56
Rm	2-10 1:20
MAP	2:10 1:26
CD	2-11 731
2-7	4:30

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RENVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Chuska Energy Company						5. LEASE DESIGNATION AND SERIAL NO. NOG 8505-1087	
3. ADDRESS OF OPERATOR P. O. Box 2118, Farmington, New Mexico 87499						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL & 1890' FWL At top prod. interval reported below At total depth SAME						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 42037 31172						DATE ISSUED 17-16-85	
15. DATE SPUDDED 11-27-85						16. DATE T.D. REACHED 12-06-85	
17. DATE COMPL. (Ready to prod.) P & A 1-28-86						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4769 K.B.	
19. ELEV. CASINGHEAD 4758'						20. TOTAL DEPTH, MD & TVD 5690'	
21. PLUG, BACK T.D., MD & TVD N/A						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY						ROTARY TOOLS 0-5690'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* P & A 1-28-86						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL-FDC, GR, SP, CBL, CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13' 3/8"		54.50		75'		17' 1/2"	
8' 5/8"		24.0		1526'		12' 1/4"	
5' 1/2"		15.50		5686'		7' 7/8"	
CEMENTING RECORD		AMOUNT PULLED					
See attached		None					
See attached		None					
See attached		None					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
N/A							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
N/A							
31. PERFORATION RECORD (Interval, size and number)							
5589'-98'		0.35"		2 shots/ft.			
5556'-66'		0.35"		2 shots/ft.			
5545'-48'		0.35"		2 shots/ft.			
5534'-38'		0.35"		2 shots/ft.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
5534'-5598'		2,200 gal. 28% HCL Acid					
33. PRODUCTION							
DATE FIRST PRODUCTION 12-14-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swab				WELL STATUS (Producing or shut-in) P & A 1-28-86	
DATE OF TEST 1-27-86		HOURS TESTED 8		CHOKE SIZE N/A		PROD'N. FOR TEST PERIOD 2.6	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
2.6		1.3		51		500	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
N/A		N/A		8		41	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A						TEST WITNESSED BY Joe Balkus	
35. LIST OF ATTACHMENTS Cement Data							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED John Alexander		TITLE Vice-President				DATE 2-03-86	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				DeChelly Organ Rock Hemosa Upper Ismay Lower Ismay Gothic Shale Desert Creek T.D.	2546' 2766' 4480' 5321' 5436' 5470' 5490' 5690'	

Chuska Energy Company
Navajo Tribal "A" #21-26
NE/NW 26 T.41S - R.24E
San Juan County, Utah

CEMENT DATA

13 3/8" casing @ 75'

130 cu. ft. Class "B" with 3% CaCl_2 and 1/2 lb. D-29/Sk
Cement returned to surface.

8 5/8" casing @ 1526'

850 cu. ft. 65-35 poz mix with 6% gel and 1/2 lb.
D-29/Sk followed by 354 cu. ft. Class "B", 2% CaCl_2
with 1/2 lb. D-29/Sk. Cement returned to surface.

5 1/2" casing @ 5686'

Stage 1-3; 347 cu. ft. Class "H" 10 lb. Cal-Seal/Sk,
10% salt, 0.6% Hal AD-9. Cement top at 4500' by bond
log.

Stage tool at 2824'.

Stage 2 - 850 cu. ft. Halliburton Light with 1/4 lb.
Flocele/Sk followed by 59 cu. ft. Class "B" with 1/4
lb. Flocele/Sk.

Cement top at 1050' by bond log.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NOG 8505-1087

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal A

9. WELL NO.

21-26

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

26 T.42S - R.24E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chuska Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 2118, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

-At surface

790' FNL & 1890' FWL

14. PERMIT NO.

1303731172

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4757'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator intends to plug and abandon well through 5 1/2" casing as follows:

Set cement retainer above Desert Creek perms. at 5500', spot 7 cu. ft. Class "B" below and above retainer. Spot Class "B" plugs as follows:

5264'-5364'	Upper Ismay	14 cu. ft.
2502'-2602'	DeChelly	14 cu. ft.
1470'-1570'	Surface casing	14 cu. ft.
0'-50'	Surface plug	7 cu. ft.

Place dry hole marker.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2/7/86
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

John Alexander

TITLE Vice-President

DATE 2-03-86

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NAME	ACTION CODE(S)	INTL
NORM		19
TAMI		
VICKY		
CLAUDIA	1- 5 MUST CHECK	g
STEPHANE		
CHARLES		
RULA	2	Rm
MARY ALICE		
CONNIE		
MILLIE		
PAM	FILE	

Well was PA'd
1-28-86

Required Action Code

1. Data Entry
2. Filming
3. Posting
 - a. Card Index
 - b. File Label
 - c. Lists
4. Bonding Verification
- (5.) Other (See Norm)

EITHER THIS IS A FOLLOW UP, OR
THE WELL WAS PA'D WITHOUT
APPROVAL. Looks like!

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLA E
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chuska Energy Company

3. ADDRESS OF OPERATOR

P. O. Box 2118, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements.
See also space 17 below.)
At surface

790' FNL & 1890' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4757'

5. LEASE DESIGNATION AND SERIAL NO.

NOG -8505-1087

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal A

9. WELL NO.

21-26

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

26-T.42S -R.24E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☒

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out stage tool at 2824'. Ran cement bond log and found lower stage cement top at 4500', upper stage top at 1050'. Perforated Desert Creek zone 5584'-5606' with 2 shots/ft. Acidized Desert Creek with 4,000 gal. 28% HCL Acid. Tested interval at 5 b.o.p.d. and 91 b.w.p.d. Squeezed perforations 5584'-5606' with 325 cu. ft. Class "B" cement. Drilled out cement and perforate Desert Creek with 2 shots per ft. 5589'-98'; 5556'-66'; 5545'-48'; 5534'-38'. Acidized perforations with 2,200 gal. 28% HCL Acid. Swab test Desert Creek at 8 b.o.p.d. and 152 b.w.p.d. Plugged and abandoned. Job completed 1-28-86.

18. I hereby certify that the foregoing is true and correct

SIGNED

John Alexander

TITLE Vice-President

DATE 2-03-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

EXPRESS MAIL ROUTING SLIP

PAM
TAMI
VICKY
CLAUDIA
STEPHANIE
CHARLES
RULA
MARY ALICE
CONNIE
MILLIE

2-7	4:25
02-10	8:30
	9:30 VC
	11:20 C
11:50	2-10 0
CA 2-10	12:56
AM 2-10	1:20
MAP 2-10	1:26
CO 2-11	7:31
2-7	4:30